



6031 (03-21-06)

ANNUAL REPORT

OF

Name: MIDWEST NATURAL GAS, INC

Principal Office: 18484 BLAIR STREET
P.O. BOX 478
WHITEHALL, WI 54773

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in thousands of whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I RICHARD A. LINTON of
(Person responsible for accounts)

MIDWEST NATURAL GAS, INC, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

/s/RICHARD A. LINTON
(Signature of person responsible for accounts)

05/15/2006
(Date)

TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MIDWEST NATURAL GAS, INC

Utility Address: 18484 BLAIR STREET

P.O. BOX 478

WHITEHALL, WI 54773

When was utility organized? 7/28/1964

Previous name:

Date of change:

Utility Web Site:

Officer in charge of correspondence concerning this report:

Name: RICHARD A. LINTON

Title: TREASURER

Office Address:

3600 HWY 157

P.O. BOX 429

LACROSSE, WI 54602-0429

Telephone: (608) 781 - 1011

Fax Number: (608) 781 - 1022

E-mail Address: midwestnatural@charter.net

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control.

If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

MIDWEST BOTTLE GAS CO. OWNS 100% OF THE OUTSTANDING COMMON STOCK OF MIDWEST NATURAL GAS, INC., WHICH IS 125,414 SHARES.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	
NONE			1

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

JAMES A. SENTY, PRESIDENT, 3600 HWY 157, P O BOX 429, LACROSSE, WI 54602-0429

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

WISCONSIN, JULY 28, 1964

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NONE

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

MIDWEST NATURAL GAS, INC. IS A CLASS B PRIVATELY OWNED GAS UTILITY, WHICH PROVIDES NATURAL GAS SERVICE IN WISCONSIN.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

☐ Yes If yes, enter the date when such independent accountant was initially engaged:

☒ No

OFFICERS' SALARIES

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (000's) (c)	
PRESIDENT	JAMES A. SENTRY	108	1

OFFICERS

Name/Title and Principal Business Address (a)	Length Of Term (Years) (b)	Term Expires (c)	Meetings Attended (d)
JAMES A. SENTY/PRESIDENT 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			1
PAUL J. SENTY/VICE PRESIDENT, ASSISTANT SECRETARY 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			2
VONA J. HISER/SECRETARY 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			3
RICHARD A. LINTON/TREASURER 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name/Title and Principal Business Address (a)	Length Of Term (Years) (b)	Term Expires (c)	Meetings Attended (d)
** JAMES A. SENTY/CHAIRMAN, PRESIDENT 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			1
*** PAUL J. SENTY/VICE PRESIDENT, ASSISTANT SECRETARY 3600 HWY 157 P O BOX 429 LACROSSE, WI 54602-0429			2
ROBERT GORHAM 211 DION STREET MORA, MN 55051			3

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/30/2005

	Common	Preferred	Total
Number of stockholders on above date:	1	0	1
Number of shareholders in Wisconsin:	1	0	1
Percent of outstanding stock owned by Wisconsin Stockholders:	100.00%		

Stockholders:

Name: MIDWEST BOTTLE GAS CO.
Address: 3600 HWY 157
P.O. BOX 429
LACROSSE, WI 54602-0429
Number of Shares Held: 125,414
Beneficial Owner:

1

INCOME STATEMENT

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	21,997	19,254	1
Operating Expenses:			
Operating Expenses (401)	19,308	15,810	2
Maintenance Expenses (402)	209	125	3
Depreciation Expense (403)	809	764	4
Depreciation Expense for Asset Retirement Costs (403.1)			5
Amort. & Depl. Of Utility Plant (404-405)			6
Amort. Of Utility Plant Acq. Adj. (406)			7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			8
Amort. Of Conversion Expenses (407.2)			9
Regulatory Debits (407.3)			10
Less: Regulatory Credits (407.4)			11
Taxes Other Than Income Taxes (408.1)	265	234	12
Income Taxes - Federal (409.1)	433	636	13
Income Taxes - Other (409.1)			14
Provision for Deferred Income Taxes (410.1)	48	205	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)			16
Investment Tax Credit Adj. - Net (411.4)	(1)	(1)	17
Less: Gains from Disp. Of Utility Plant (411.6)			18
Losses from Disp. Of Utility Plant (411.7)			19
Less: Gains from Disposition of Allowances (411.8)			20
Losses from Disposition of Allowances (411.9)			21
Accretion Expense (411.10)			22
Total Utility Operating Expenses:	21,071	17,773	
Net Operating Income	926	1,481	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	25	83	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	9	25	24
Revenues From Nonutility Operations (417)			25
Less: Expenses of Nonutility Operations (417.1)			26
Nonoperating Rental Income (418)			27
Equity in Earnings of Subsidiary Companies (418.1)			28
Interest and Dividend Income (419)	1	1	29
Allowance for Other Funds Used During Construction (419.1)			30
Miscellaneous Nonoperating Income (421)			31
Gain on Disposition of Property (421.1)		9	32
Total Other Income	17	68	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)	4		33
Miscellaneous Amortization (425)			34
Donations (426.1)	2	1	35
Life Insurance (426.2)			36
Penalties (426.3)			37
Exp. For Certain Civic, Political & Related Activities (426.4)			38

INCOME STATEMENT

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)			39
Total Other Income Deductions	6	1	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)			40
Income Taxes-Federal (409.2)	4	18	41
Income Taxes-Other (409.2)			42
Provision for Deferred Inc. Taxes (410.2)		6	43
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)			44
Investment Tax Credit Adj.-Net (411.5)			45
Less: Investment Tax Credits (420)			46
Total Taxes Applicable to Other Income and Deductions	4	24	
Net Other Income and Deductions	7	43	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	86	140	47
Amort. of Debt. Disc. And Expense (428)	2	2	48
Amortization of Loss on Reaquired Debt (428.1)			49
Less: Amort. of Premium on Debt-Credit (429)			50
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)			51
Interest on Debt to Assoc. Companies (430)	64	66	52
Other Interest Expense (431)	2	3	53
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)			54
Total Interest Charges	154	211	
Income Before Extraordinary Items	779	1,313	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)			55
Less: Extraordinary Deductions (435)			56
Net Extraordinary Items:	0	0	
Income Taxes-Federal and Other (409.3)			57
Extraordinary Items After Taxes	0	0	
Net Income	779	1,313	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

Particulars (a)	TOTAL		
	This Year (000's) (b)	Last Year (000's) (c)	
Operating Revenues (400)	21,997	19,254	1
Operating Expenses:			
Operating Expenses (401)	19,308	15,810	2
Maintenance Expenses (402)	209	125	3
Depreciation Expense (403)	809	764	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	0	0	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	0	0	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	265	234	12
Income Taxes - Federal (409.1)	433	636	13
Income Taxes - Other (409.1)	0	0	14
Provision for Deferred Income Taxes (410.1)	48	205	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	0	0	16
Investment Tax Credit Adj. - Net (411.4)	(1)	(1)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	21,071	17,773	
Net Operating Income:	926	1,481	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE (cont.)

[illegible]

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (000's) (b)	Balance First of Year (000's) (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	23,594	22,125	1
Construction Work in Progress (107)			2
Total Utility Plant:	23,594	22,125	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	9,531	8,742	3
Net Utility Plant:	14,063	13,383	
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
Net Nuclear Fuel:	0		
Net Utility Plant:	14,063	13,383	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)			12
Less: Accum. Prov. for Depr. And Amort. (122)			13
Investments in Associated Companies (123)			14
Investments in Subsidiary Companies (123.1)			15
Noncurrent Portion of Allowances			16
Other Investments (124)	1	1	17
Sinking Funds (125)			18
Depreciation Fund (126)			19
Amortization Fund - Federal (127)			20
Other Special Finds (128)			21
Long-Term Portion of Derivative Assets (175)			22
Long-Term Portion of Derivative Assets - Hedges (176)			23
Total Other Property and Investments	1	1	
CURRENT AND ACCRUED ASSETS			
Cash (131)	330	258	24
Special Deposits (132-134)			25
Working Fund (135)			26
Temporary Cash Investments (136)			27
Notes Receivable (141)			28
Customer Accounts Receivable (142)	2,372	1,509	29
Other Accounts Receivable (143)	3	3	30
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	170	118	31
Notes Receivable from Associated Companies (145)			32
Accounts Receivable from Assoc. Companies (146)			33
Fuel Stock (151)	7	7	34
Fuel Stock Expenses Undistributed (152)			35
Residuals (Elec) and Extracted Products (153)			36
Plant Materials and Operating Supplies (154)	114	126	37
Merchandise (155)			38
Other Materials and Supplies (156)			39

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (000's) (b)	Balance First of Year (000's) (c)	
CURRENT AND ACCRUED ASSETS			
Nuclear Materials Held for Sale (157)			40
Allowances (158.1 and 158.2)			41
Less: Noncurrent Portion of Allowances			42
Stores Expense Undistributed (163)			43
Gas Stored Underground - Current (164.1)	707	437	44
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			45
Prepayments (165)	287	243	46
Advances for Gas (166-167)			47
Interest and Dividends Receivable (171)			48
Rents Receivable (172)			49
Accrued Utility Revenues (173)	2,324	2,045	50
Miscellaneous Current and Accrued Assets (174)			51
Derivative Instrument Assets (175)			52
(Less) Long-Term Portion of Derivative Instrument Assets (175)			53
Derivative Instrument Assets - Hedges (176)			54
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			55
Total Current and Accrued Assets	5,974	4,510	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)	2	4	56
Extraordinary Property Losses (182.1)			57
Unrecovered Plant and Regulatory Study Costs (182.2)			58
Other Regulatory Assets (182.3)			59
Prelim. Survey and Investigation Charges (Electric) (183)			60
Preliminary Natural Gas Survey and Investigation Charges (183.1)			61
Other Preliminary Survey and Investigation Charges (183.2)			62
Clearing Accounts (184)			63
Temporary Facilities (185)			64
Miscellaneous Deferred Debits (186)		33	65
Def. Losses from Disposition of Utility Plt. (187)			66
Research, Devel. And Demonstration Expend. (188)			67
Unamortized Loss on Reaquired Debt (189)			68
Accumulated Deferred Income Taxes (190)			69
Unrecovered Purchased Gas Costs (191)			70
Total Deferred Debits	2	37	
Total Assets and Other Debits	20,040	17,931	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (000's) (b)	Balance First of Year (000's) (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	627	627	71
Preferred Stock Issued (204)			72
Capital Stock Subscribed (202, 205)			73
Stock Liability for Conversion (203, 206)			74
Premium on Capital Stock (207)	1,554	1,554	75
Other Paid-In Capital (208-211)	4	4	76
Installments Received on Capital Stock (212)			77
(Less) Discount on Capital Stock (213)			78
(Less) Capital Stock Expense (214)			79
Retained Earnings (215, 215.1, 216)	7,601	6,822	80
Unappropriated Undistributed Subsidiary Earnings (216.1)			81
Less: Required Capital Stock (217)			82
Accumulated Other Comprehensive Income (219)			83
Total Proprietary Capital	9,786	9,007	
LONG-TERM DEBT			
Bonds (221)	613	1,168	84
(Less) Required Bonds (222)			85
Advances from Associated Companies (223)			86
Other Long-Term Debt (224)			87
Unamortized Premium on Long-Term Debt (225)			88
(Less) Unamortized Discount on Long-Term Debt-Debit (226)			89
Total Long-Term Debt	613	1,168	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)			90
Accumulated Provision for Property Insurance (228.1)			91
Accumulated Provision for Injuries and Damages (228.2)			92
Accumulated Provision for Pensions and Benefits (228.3)			93
Accumulated Miscellaneous Operating Provisions (228.4)			94
Accumulated Provision for Rate Refunds (229)			95
Long-Term Portion of Derivative Instrument Liabilities (244)			96
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			97
Asset Retirement Obligations (230)			98
Total Other Noncurrent Liabilities	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)			99
Accounts Payable (232)	3,562	2,604	100
Notes Payable to Associated Companies (233)	2,590	2,246	101
Accounts Payable to Associated Companies (234)	66	71	102
Customer Deposits (235)	100	87	103
Taxes Accrued (236)	272	271	104
Interest Accrued (237)	10	33	105
Dividends Declared (238)			106
Matured Long-Term Debt (239)			107
Matured Interest (240)			108
Tax Collections Payable (241)	58	50	109
Miscellaneous Current and Accrued Liabilities (242)	4	1	110
Obligations Under Capital Leases-Current (243)			111
Derivative Instrument Liabilities (244)			112

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (000's) (b)	Balance First of Year (000's) (c)	
CURRENT AND ACCRUED LIABILITIES			
(Less) Long-Term Portion of Derivative Instrument Liabilities (244)			113
Derivative Instrument Liabilities - Hedges (245)			114
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			115
Total Current and Accrued Liabilities	6,662	5,363	
DEFERRED CREDITS			
Customer Advances for Construction (252)			116
Accumulated Deferred Investment Tax Credits (255)	3	4	117
Deferred Gains from Disposition of Utility Plant (256)			118
Other Deferred Credits (253)	1,084	545	119
Other Regulatory Liabilities (254)			120
Unamortized Gain on Reaquired Debt (257)			121
Accumulated Deferred Income Taxes-Accel. Amort. (281)			122
Accumulated Deferred Income Taxes-Other Property (282)	1,892	1,844	123
Accumulated Deferred Income Taxes-Other (283)			124
Total Deferred Credits	2,979	2,393	
Total Liabilities and Other Credits	20,040	17,931	

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

NONE

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

NONE

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

NONE

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

NONE

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

NONE

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

NONE

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

NONE

8. State the estimated annual effect and nature of any important wage scale changes during the year.

NONE

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.

NONE

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

NONE

11. (Reserved)

NONE

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.

NONE

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

NONE

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

NONE

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (000's) (b)	
Net Cash Flow from Operating Activities:		1
Net Income	779	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	809	4
AMORTIZATION OF DEBT ISSUANCE COSTS AND BOND DISCOUNT	2	5
MISCELLANEOUS DEFERRED DEBT	33	6
LOSS ON DISPOSITION OF FIXED ASSETS	3	7
Deferred Income Taxes (Net)	48	8
Investment Tax Credit Adjustment (Net)	(1)	9
Net (Increase) Decrease in Receivables	(811)	10
Net (Increase) Decrease in Inventory	(258)	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	1,494	13
Net (Increase) Decrease in Other Regulatory Assets		14
Net (Increase) Decrease in Other Regulatory Liabilities		15
(Less) Allowance for Other Funds Used During Construction		16
(Less) Undistributed Earnings from Subsidiary Companies		17
Other (provide details in footnote):		18
NET (INCREASE) DECREASE IN PREPAYMENTS	(44)	19
NET (INCREASE) DECREASE IN UNBILLED REVENUES	(279)	20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,775	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(1,492)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant		28
Gross Additions to Nonutility Plant		29
(Less) Allowance for Other Funds Used During Construction		30
Other (provide details in footnote):		31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	(1,492)	34
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)		37
		38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (000's) (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies	344	40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
		43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)		45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
		54
		55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	(1,148)	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)	(555)	61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):		64
		65
Net Increase in Short-Term Debt (c)		66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)	(555)	70
		71
Payments for Retirement of:		72
Long-term Debt (b)		73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):		76

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (000's) (b)	
		77
Net Decrease in Short-Term Debt (c)		78
		79
Dividends on Preferred Stock		80
Dividends on Common Stock		81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	(555)	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	72	86
		87
Cash and Cash Equivalents at Beginning of Year	258	88
		89
Cash and Cash Equivalents at End of Year	330	90

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

1. Report data on a corporate basis only; not a consolidated basis.
2. If you file monthly rate of return forms with the PSC, use the same method for completing this form.
3. Use the average of the 12 monthly averages when computing average common equity.
4. If monthly averages are not available, use average of first of year and end of year.

Description (a)	Common Equity (000's) (b)	Common Equity Plus ITC (000's) (c)	
Average Common Equity			
Common Stock Outstanding	627		1
Premium on Capital Stock	based on monthly 1,554		2
Capital Stock Expense	averages if available		3
Retained Earnings	7,212		4
Deferred Investment Tax Credit			5
(Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			
Other (Specify):			
REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK	4		6
Average Common Stock Equity	9,397	0	
Net Income			
Add:			
Net Income (or Loss)	779		7
Other (Specify):			
NONE			8
Less:			
Preferred Dividends			9
Other (Specify):			
(If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			
NONE			10
Adjusted Net Income (Loss)	779	0	
Percent Return on Common Stock Equity	8.29%	0.00%	

RETURN ON RATE BASE COMPUTATION

1. Report data on a corporate basis only; not a consolidated basis.
2. The data used in calculating average rate base are based on monthly averages, if available.
3. If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
4. If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
5. Do not include property held for future use or construction work in progress with utility plant in service.
These are not rate base components.

Average Rate Base (a)	Electric (000's) (b)	Gas (000's) (c)	Water (000's) (d)	Other (000's) (e)	Total (000's) (f)	
Add Average:						
Utility Plant in Service		22,860			22,860	1
Allocation of Common Plant					0	2
Completed Construction Not Classified					0	3
Gas Stored Underground		572			572	4
Nuclear Fuel					0	5
Materials and Supplies		120			120	6
Other (Specify):						
NONE					0	7
Less Average:						
Reserve for Depreciation		9,137			9,137	8
Amortization Reserves					0	9
Customer Advances for Construction					0	10
Contribution in Aid of Construction					0	11
Accumulated Deferred Income Taxes		1,868			1,868	12
Other (Specify):						
NONE					0	13
Average Net Rate Base	0	12,547	0	0	12,547	
Total Operating Income (or Loss)						
	0	926	0		926	14
Less (Specify):						
NONE					0	15
Adjusted Operating Income	0	926	0	0	926	
Adjusted Operating Income as a percent of						
Average Net Rate Base	N/A	7.38%	N/A	N/A	7.38%	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
2. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin.

Description (a)	Electric Utility (000's) (b)	Gas Utility (000's) (c)	Water Utility (000's) (d)	Other Utility (000's) (e)	Total (000's) (f)	
Operating revenues	0	21,998	0		21,998	1
Less: out-of-state operating revenues					0	2
Less: in-state interdepartmental sales					0	3
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)		126			126	4
Plus: current year collection of Wisconsin utility customer accounts previously written off		12			12	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	21,884	0	0	21,884	

AFFILIATED INTEREST TRANSACTIONS**Intercompany Transactions from utility to Associated Companies**

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (000's) (c)	Total Billing (000's) (d)	Markup for Fair Market Value (000's) (e)	
Labor					
Corporate Affairs				0	1
Corporate Center				0	2
Commodity Resources				0	3
Customer Relations				0	4
Communications				0	5
Electric Operations				0	6
Environmental				0	7
Finance				0	8
Fossil Operations				0	9
Governmental Affairs				0	10
Human Resources				0	11
Information Resources				0	12
Legal Services				0	13
Regulatory Affairs				0	14
Supply Chain				0	15
OFFICE SERVICES		19	19	0	16
				0	17
				0	18
				0	19
				0	20
				0	21
Total Labor	0	19	19	0	
Other					
PREPAID INSURANCE		145	145	0	22
EMPLOYEE BENSION & BENEFITS		131	131	0	23
INJURY & DAMAGES INSURANCE		1	1	0	24
CUSTOMER COLLECTIONS		3	3	0	25
OUTSIDE SERVICES (PAYROLL SERVICE)		3	3	0	26
INTEREST ON DEBT TO ASSOCIATE CO.		64	64	0	27
Rent		45	45	0	28
MISCELLANEOUS EXPENSE		1	1	0	29
Materials and Supplies		2	2	0	30
PAYROLL - NET		582	582	0	31
PAYROLL - 401(K) EMPLOYEE		46	46	0	32
				0	33
				0	34
				0	35
				0	36
Total Other	0	1,023	1,023	0	
Total:	0	1,042	1,042	0	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (000's) (b)	Electric (000's) (c)
Utility Plant		1
In Service		2
Plant in Service (Classified)	0	3
Property Under Capital Leases	23,594	4
Plant Purchased or Sold	0	5
Completed Construction not Classified	0	6
Experimental Plant Unclassified	0	7
Total In Service	23,594	8
Leased to Others		9
Held for Future Use	0	10
Construction Work in Progress	0	11
Acquisition Adjustments	0	12
Total Utility Plant	23,594	13
Accum Prov for Depr, Amort, & Depl	9,531	14
Net Utility Plant	14,063	15
Detail of Accum Prov for Depr, Amort, & Depl		16
In Service:		17
Depreciation	9,531	18
Amort & Depl of Producing Nat Gas Land/land Right	0	19
Amort of Underground Storage Land/Land Rights	0	20
Amort of Other Utility Plant	0	21
Total In Service	9,531	22
Leased to Others		23
Depreciation	0	24
Amortization and Depletion	0	25
Total Leased to Others	0	26
Held for Future Use		27
Depreciation	0	28
Amortization	0	29
Total Held for Future Use	0	30
Abandonment of Leases (Natural Gas)	0	31
Amort of Plant Acquisition Adj	0	32
Total Accum Prov	9,531	33

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION,
AMORTIZATION AND DEPLETION (cont.)**

Gas (000's) (d)	Other (Specify) (000's) (e)	Other (Specify) (000's) (f)	Other (Specify) (000's) (g)	Common (000's) (h)	
					1
					2
					3
23,594					4
					5
					6
					7
23,594					8
					9
					10
					11
					12
23,594					13
9,531					14
14,063					15
					16
					17
9,531					18
					19
					20
					21
9,531					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
9,531					33

UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

Description and Location of Property	Date Originally Included in This Account	Date Expected to Be Used in Utility Service	Balance at End of Year (000's)	
(a)	(b)	(c)	(d)	
NONE				1
Total			<u>0</u>	

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
 2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)	Balance First of Year (000's) (b)	Balance End of Year (000's) (c)	
Electric			
NONE			1
Subtotal - Electric:	0	0	
Gas			
NONE			2
Subtotal - Gas:	0	0	
Water			
NONE			3
Subtotal - Water:	0	0	
Steam			
NONE			4
Subtotal - Steam:	0	0	
Common			
NONE			5
Subtotal - Unknown:	0	0	
Other			
NONE			6
Subtotal - Other:	0	0	
Total:	0	0	

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (000's) (b)	Company Materials (000's) (c)	Contractor Payments (000's) (d)	Other (000's) (e)	
Electric					
NONE					1
Subtotal Electric:	0	0	0	0	
% of Subtotal Direct Charges:					
Gas					
MAIN LINE ADDITIONS	49	90	267	(67)	2
SERVICE LINE ADDITIONS	84	48	119	(10)	3
Subtotal Gas:	133	138	386	(77)	
% of Subtotal Direct Charges:					
Water					
NONE					4
Subtotal Water:	0	0	0	0	
% of Subtotal Direct Charges:					
Steam					
NONE					5
Subtotal Steam:	0	0	0	0	
% of Subtotal Direct Charges:					
Common					
NONE	0	0	0	0	6
Subtotal Common:	0	0	0	0	
% of Subtotal Direct Charges:					
Other					
NONE					7
Subtotal Other:	0	0	0	0	
% of Subtotal Direct Charges:					
Grand Totals:	133	138	386	(77)	
% of Total Direct Charges:					

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

Total Direct Charges (000's) (f)	Overheads				Total Direct Charged Overheads (000's) (k)	
	Engineering & Supervision (000's) (g)	Administration & General (000's) (h)	Allowance for Funds Used (000's) (i)	Taxes & Other (000's) (j)		
0					0	1
0	0	0	0	0	0	
339		44		7	390	2
241	0	75	0	11	327	3
580	0	119	0	18	717	
	0.00%	20.52%	0.00%	3.10%		
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0	0	0	0	0	0	6
0	0	0	0	0	0	
0					0	7
0	0	0	0	0	0	
580	0	119	0	18	717	
	0.00%	20.52%	0.00%	3.10%		

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (000's) (b)	Company Materials (000's) (c)	Contractor Payments (000's) (d)	Other (000's) (e)	
Electric					
NONE					1
Subtotal Electric:	0	0	0	0	
% of Subtotal Direct Charges:					
Gas					
MAIN LINE ADDITIONS	49	90	267	(67)	2
SERVICE LINE ADDITIONS	84	48	119	(10)	3
Subtotal Gas:	133	138	386	(77)	
% of Subtotal Direct Charges:					
Water					
NONE					4
Subtotal Water:	0	0	0	0	
% of Subtotal Direct Charges:					
Steam					
NONE					5
Subtotal Steam:	0	0	0	0	
% of Subtotal Direct Charges:					
Common					
NONE	0	0	0	0	6
Subtotal Common:	0	0	0	0	
% of Subtotal Direct Charges:					
Other					
NONE					7
Subtotal Other:	0	0	0	0	
% of Subtotal Direct Charges:					
Grand Totals:	133	138	386	(77)	
% of Total Direct Charges:					

CONSTRUCTION COMPLETED DURING YEAR (cont.)

Total Direct Charges (000's) (f)	Overheads				Total Direct Charged Overheads (000's) (k)	
	Engineering & Supervision (000's) (g)	Administration & General (000's) (h)	Allowance for Funds Used (000's) (i)	Taxes & Other (000's) (j)		
0					0	1
0	0	0	0	0	0	
339		44		7	390	2
241	0	75	0	11	327	3
580	0	119	0	18	717	
	0.00%	20.52%	0.00%	3.10%		
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0	0	0	0	0	0	6
0	0	0	0	0	0	
0					0	7
0	0	0	0	0	0	
580	0	119	0	18	717	
	0.00%	20.52%	0.00%	3.10%		

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)
Acct. 123 - Investment in Associated Companies		1
Acct. 123.1 - Investment in Subsidiary Companies		2
Acct. 124 - Other Investments		
KICKAPOO INVESTMENTS, INC		3
Acct. 125 - Sinking Funds		4
Acct. 126 - Depreciation Fund		5
Acct. 127 - Amortization Fund - Federal		6
Acct. 128 - Other Special Funds		7

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

	Amount of Investment at Beginning Of Year (000's) (d)	Equity in Subsidiary Earnings Of Year (000's) (e)	Revenues For Year (000's) (f)	Amount of Investment at End Of Year (000's) (g)	Gain or Loss From Investment Disposed Of (000's) (h)	
Acct. 123 - Investment in Associated Companies						
				0		1
Acct. 123 Subtotal:	0	0	0	0	0	
Acct. 123.1 - Investment in Subsidiary Companies						
				0		2
Acct. 123.1 Subtotal:	0	0	0	0	0	
Acct. 124 - Other Investments						
	1	0	0	1	0	3
Acct. 124 Subtotal:	1	0	0	1	0	
Acct. 125 - Sinking Funds						
				0		4
Acct. 125 Subtotal:	0	0	0	0	0	
Acct. 126 - Depreciation Fund						
				0		5
Acct. 126 Subtotal:	0	0	0	0	0	
Acct. 127 - Amortization Fund - Federal						
				0		6
Acct. 127 Subtotal:	0	0	0	0	0	
Acct. 128 - Other Special Funds						
				0		7
Acct. 128 Subtotal:	0	0	0	0	0	
Total:	1	0	0	1	0	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)	Amount End of Year (000's) (b)	
Customer Accounts Receivable (142)		
Electric department		1
Gas department	2,209	2
Water department		3
Steam department		4
Other		5
	Total Utility Service:	2,209
Merchandising, jobbing and contract work	163	6
Other		7
	Total (Acct. 142):	2,372
Other Accounts Receivable (143)		
Officers and employees		8
Subscriptions to capital stock		9
All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous):		
FINANCE PROGRAM	3	10
	Total (Acct. 143):	3

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (000's) (b)	Gas Utility Customers (000's) (c)	Water Utility Customers (000's) (d)	Steam Utility Customers (000's) (e)	Other Utility Customers (000's) (f)	
Balance First of Year		118				1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year		166				2
Collection of accts prev written off: Utility Customers		12				3
Other credits (explain in footnotes)						4
Total Credits:	0	178	0	0	0	
Less: Accounts written off						
Accounts written off during the year: Utility Customers		126				5
Other debits (explain in footnotes)						6
Total Debits:	0	126	0	0	0	
Balance End of Year:	0	170	0	0	0	

Particulars (a)	Total Utility Customers (000's) (g)	Officers & Employees (000's) (h)	Other (000's) (i)	Total (000's) (j)	
Balance First of Year	118			118	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	166			166	2
Collection of accts prev written off: Utility Customers	12			12	3
Other credits (explain in footnotes)	0			0	4
Total Credits:	178	0	0	178	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	126			126	5
Other debits (explain in footnotes)	0			0	6
Total Debits:	126	0	0	126	
Balance End of Year:	170	0	0	170	
Loss on Wisconsin utility accounts					
Accounts written off	0			126	7
Collection of such accounts	0			12	8
Net Loss:				114	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (000's) (e)	
NONE					1
				Total:	<u><u>0</u></u>

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Account (a)	Balance First of Year (000's) (b)	Balance End of Year (000's) (c)	Department or Departments which Use Material (d)
Fuel Stock (Account 151)	7	7	1
Fuel Stock Expenses Undistributed (Account 152)			2
Residuals and Extracted Products (Account 153)			3
Plant Materials and Operating Supplies (Account 154)			4
Assigned to Construction (Estimated)			5
Assigned to Operations and Maintenance			6
Production Plant (Estimated)			7
Transmission Plant (Estimated)			8
Distribution Plant (Estimated)	126	114	9
Assigned to - Other (provide details in footnote)			10
Total Account 154:	126	114	
Merchandise (Account 155)			11
Other Materials and Supplies (Account 156)			12
Nuclear Materials Held for Sale (Account 157)			13
Stores Expense Undistributed (Account 163)			14
Total Materials and Supplies:	133	121	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Debt to Which Related (a)	Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (000's) (b)	Total Discount and Expense or (net premiums) (000's) (c)	
Unamortized Debt Discount and Expense (181)			
UNAMORTIZED BOND EXPENSE (STRAIGHT-LINE 15 YEARS)	5,000	36	1
Total (Acct. 181):	5,000	36	
Unamortized Premium on Long-Term Debt (225)			
NONE			2
Total (Acct. 225):	0	0	
Unamortized Discount on Long-Term Debt - Debit (226)			
NONE			3
Total (Acct. 226):	0	0	
Unamortized Gain on Reacquired Debt (257)			
NONE			4
Total (Acct. 257):	0	0	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)

	Balance First of Year (000's) (d)	Account Charged or Credited (e)	Charges During Year (000's) (f)	Credits During Year (000's) (g)	Balance End of Year (000's) (h)	
	4			2	2	1
	4		0	2	2	
					0	2
	0		0	0	0	
					0	3
	0		0	0	0	
					0	4
	0		0	0	0	

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (000's) (b)	Debit Amount (000's) (c)	Credits		Balance End of Year (000's) (f)	
			Account Charged (d)	Amount (000's) (e)		
NONE					0	1
Total:	0	0		0	0	

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (000's) (b)	Debit Amount (000's) (c)	Credits		Balance End of Year (000's) (f)	
			Account Charged (d)	Amount (000's) (e)		
SAFETY INVESTIGATION EXPENSE	33		892	33	0	1
Total:	33	0		33	0	

RESEARCH AND DEVELOPMENT EXPENDITURES (ACCT. 188)

1. Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
2. Items under \$5,000 incurred for similar projects may be grouped.
3. For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

Description (a)	Balance First of Year (000's) (b)	Debit Amount (000's) (c)	Credits		Balance End of Year (000's) (f)	
			Account Charged (d)	Amount (000's) (e)		
NONE					0	1
Total:	0	0		0	0	

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, explain in footnote giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Class and Series of Stock (a)	Balance End of Year (000's) (b)	
NONE		1
Total:		0

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description and Location (a)	Balance First of Year (000's) (b)	Balance End of Year (000's) (c)	
Electric			
NONE			1
Total Electric:	0	0	
Gas			
NONE			2
Total Gas:	0	0	
Water			
NONE			3
Total Water:	0	0	
Other (Specify in footnote)			
NONE			4
Total Other (Specify in footnote):	0	0	
Common			
NONE			5
Total Common:	0	0	
Non-Utility			
NONE			6
Total Non-Utility:	0	0	
Total Account 190:	0	0	

CAPITAL STOCKS (ACCTS. 201 AND 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (000's) (d)
Common Stock			
COMMON STOCK	170,000	5.00	1
Total Common:	<u>170,000</u>		
Preferred Stock			
NONE			2
Total Preferred:	<u>0</u>		

CAPITAL STOCKS (ACCTS. 201 AND 204) (cont.)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent			
		As Reacquired Stock (Account 217)		In Sinking and Other Funds	
				Shares (i)	Amount (000's) (j)
Shares (e)	Amount (000's) (f)	Shares (g)	Cost (000's) (h)		
125,414	627				1
125,414	627	0	0	0	0
					2
0	0	0	0	0	0

OTHER PAID-IN CAPITAL (ACCTS. 206-211, INCL.)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts.

Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Item (a)	Amount (000's) (b)	
PREMIUM ON CAPITAL STOCK, COMMON STOCK (ACCOUNT 207)	1,554	1
REDUCTION IN PAR VALUE OF CAPITAL STOCK, COMMON STOCK (ACCOUNT 209)	4	2

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (000's) (c)	
Account 221			
Series: NONE			
FIRST MORTGAGE BONDS	10.000000%	5,000	1
Subtotal NONE:		5,000	
Subtotal Account 221:		5,000	
Account 222			
Series: NONE			
NONE			2
Subtotal NONE:		0	
Subtotal Account 222:		0	
Account 223			
Series: NONE			
NONE			3
Subtotal NONE:		0	
Subtotal Account 223:		0	
Account 224			
Series: NONE			
NONE			4
Subtotal NONE:		0	
Subtotal Account 224:		0	
Total:		5,000	

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Total Expense Amount (000's) (d)	Total Premium Amount (000's) (e)	Total Discount Amount (000's) (f)	Nominal Date of Issue (g)	Date of Maturity (h)	Outstanding Amount (000's) (i)	Interest for Year Amount (000's) (j)	
36			12/01/1991	11/01/2006	613	86	1
36	0	0			613	86	
36	0	0			613	86	
0	0	0			0	0	2
0	0	0			0	0	
0	0	0			0	0	3
0	0	0			0	0	
0	0	0			0	0	4
0	0	0			0	0	
36	0	0			613	86	

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (000's) (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
Balance Beginning of Year		6,822	1
Changes			2
Adjustments to Retained Earnings (Account 439)			3
			4
			5
			6
			7
			8
TOTAL Credits to Retained Earnings (Acct. 439)			9
			10
			11
			12
			13
			14
TOTAL Debits to Retained Earnings (Acct. 439)			15
Balance Transferred from Income (Account 433 less Account 418.1)		779	16
Appropriations of Retained Earnings (Acct. 436)			17
			18
			19
			20
			21
TOTAL Appropriations of Retained Earnings (Acct. 436)			22
Dividends Declared-Preferred Stock (Account 437)			23
			24
			25
			26
			27
			28
TOTAL Dividends Declared-Preferred Stock (Account 437)			29
Dividends Declared-Common Stock (Account 438)			30
			31
			32
			33
			34
			35
TOTAL Dividends Declared-Common Stock (Account 438)			36

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (000's) (c)	
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		37
Balance - End of Year (Total 1, 9, 15, 16, 22, 29, 36, 37)		7,601	38
APPROPRIATED RETAINED EARNINGS (Account 215)			
			39
			40
			41
			42
			43
			44
TOTAL Appropriated Retained Earnings (Account 215)			45
APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			46
TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45, 46)			47
TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47)		7,601	48
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
Balance-Beginning of Year (Debit or Credit)		0	49
Equity in Earnings for Year (Credit) (Account 418.1)			50
Less: Dividends Received (Debit)			51
			52
Balance-End of Year (Total lines 49 thru 52)		0	53

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (000's) (b)	Minimum Pension Liability Adjustment (net amount) (000's) (c)	Foreign Currency Hedges (000's) (d)
Balance of Account 219 at Beginning of Preceding Year			1
Preceding Year Reclassification from Account 219 to Net income			2
Preceding Year Changes in Fair Value			3
Total (lines 2 and 3)			4
Balance of Account 219 at End of Preceding Year			5
Current Year Reclassifications from Account 219 to Net Income			6
Current Year Changes in Fair Value			7
Total (lines 6 and 7)			8
Balance of Account 219 at End of Current Year			9

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE
INCOME, AND HEDGING ACTIVITIES (cont.)**

Other Adjustments (000's) (e)	Other Cash Flow Hedges (Financial Swaps for Gas) (000's) (f)	Other Cash Flow Hedges (Specify in Footnote) (000's) (g)	Totals for each category of items recorded in Account 219 (000's) (h)	Net Income (000's) (i)	Total Comprehensive Income (000's) (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (000's) (e)	
NONE					1

NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (000's) (e)	
MIDWEST BOTTLE GAS CO.	11/01/2005	10/31/2006	6.590%	2,590	1
Total:				2,590	

TAXES ACCRUED (ACCT. 236)

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

Kind of Tax (a)	Balance First of Year (000's) (b)	Amounts Accrued (000's) (c)	Payments During Year (000's) (d)	Other Items cr. or (dr.) (000's) (e)	Balance End of Year (000's) (f)	
INCOME TAXES	271	437	436		272	1
Total:	271	437	436	0	272	

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Description (a)	Balance First of Year (000's) (b)	Debits		Credit Amount (000's) (e)	Balance End of Year (000's) (f)	
		Contra Account (c)	Amount (000's) (d)			
CUSTOMER REFUNDS - ANNUAL TRUEUPS	523	495	7	85	601	1
REFUND - NNG 2002	20				20	2
REFUND - NNG 2003	1				1	3
REFUND - NNG 2005				462	462	4
Total:	544		7	547	1,084	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which tax credits are amortized.

Account Subdivisions (a)	Balance First of Year (000's) (b)	Deferred for Year		Allocations to Current Year's Income	
		Acct. No. (c)	Amount (000's) (d)	Acct. No. (e)	Amount (000's) (f)
Electric					
3%					1
4%					2
7%					3
10%					4
Total Electric:	<u>0</u>		<u>0</u>		<u>0</u>
Gas					
3%					5
4%					6
7%					7
10%	4		0		8
Total Gas:	<u>4</u>		<u>0</u>		<u>1</u>
Water					
3%					9
4%					10
7%					11
10%					12
Total Water:	<u>0</u>		<u>0</u>		<u>0</u>
Common					
3%					13
4%					14
7%					15
10%					16
Total Common:	<u>0</u>		<u>0</u>		<u>0</u>
Nonutility					
3%					17
4%					18
7%					19
10%					20
Total Nonutility:	<u>0</u>		<u>0</u>		<u>0</u>
Other (Specify in Footnote)					
3%					21
4%					22
7%					23
10%					24
Total Other (Specify in Footnote):	<u>0</u>		<u>0</u>		<u>0</u>
Total	<u><u>4</u></u>		<u><u>0</u></u>		<u><u>1</u></u>

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255) (cont.)

Adjustments (000's) (g)	Balance End of Year (000's) (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)
	0		1
	0		2
	0		3
	0		4
0	0		
	0		5
	0		6
	0		7
	3	25 YEARS	8
0	3		
	0		9
	0		10
	0		11
	0		12
0	0		
	0		13
	0		14
	0		15
	0		16
0	0		
	0		17
	0		18
	0		19
	0		20
0	0		
	0		21
	0		22
	0		23
	0		24
0	0		
0	3		

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (000's) (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (000's) (c)	Amounts Credited to Acct. 411.1 (000's) (d)	Amounts Debited to Acct. 410.2 (000's) (e)	Amounts Credited to Acct. 411.2 (000's) (f)	
Account 281						
Electric						
NONE						1
Total Electric:	0	0	0	0	0	
Gas						
NONE						2
Total Gas:	0	0	0	0	0	
Water						
NONE						3
Total Water:	0	0	0	0	0	
Steam						
NONE						4
Total Steam:	0	0	0	0	0	
Common						
NONE						5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE						6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE						7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 281:	0	0	0	0	0	
Classification of Total						
Federal Income Tax						8
State Income Tax						9
Local Income Tax						10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281) (cont.)

Adjustments					Balance End of Year (000's) (k)	
Debits		Credits				
Account Charged (g)	Amount (000's) (h)	Account Charged (i)	Amount (000's) (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (000's) (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (000's) (c)	Amounts Credited to Acct. 411.1 (000's) (d)	Amounts Debited to Acct. 410.2 (000's) (e)	Amounts Credited to Acct. 411.2 (000's) (f)	
Account 282						
Electric						
NONE						1
Total Electric:	0	0	0	0	0	
Gas						
DEFERRED INCOME TAXES	1,844	48				2
Total Gas:	1,844	48	0	0	0	
Water						
NONE						3
Total Water:	0	0	0	0	0	
Steam						
NONE						4
Total Steam:	0	0	0	0	0	
Common						
NONE						5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE						6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE						7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 282:	1,844	48	0	0	0	
Classification of Total						
Federal Income Tax	1,599	41				8
State Income Tax	245	7				9
Local Income Tax						10
Total:	1,844	48	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282) (cont.)

Adjustments					Balance End of Year (000's) (k)	
Debits		Credits				
Account Charged (g)	Amount (000's) (h)	Account Charged (i)	Amount (000's) (j)			
				0	1	
	0		0	0		
				1,892	2	
	0		0	1,892		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	1,892		
				1,640	8	
				252	9	
				0	10	
	0		0	1,892		

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (000's) (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (000's) (c)	Amounts Credited to Acct. 411.1 (000's) (d)	Amounts Debited to Acct. 410.2 (000's) (e)	Amounts Credited to Acct. 411.2 (000's) (f)	
Account 283						
Electric						
NONE						1
Total Electric:	0	0	0	0	0	
Gas						
NONE						2
Total Gas:	0	0	0	0	0	
Water						
NONE						3
Total Water:	0	0	0	0	0	
Steam						
NONE						4
Total Steam:	0	0	0	0	0	
Common						
NONE						5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE						6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE						7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 283:	0	0	0	0	0	
Classification of Total						
Federal Income Tax						8
State Income Tax						9
Local Income Tax						10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)

Adjustments					Balance End of Year (000's) (k)	
Debits		Credits				
Account Charged (g)	Amount (000's) (h)	Account Charged (i)	Amount (000's) (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (000's) (b)	
Cash (131):		
	330	1
Total (Acct. 131):	330	
Interest Special Deposits (132):		
NONE		2
Total (Acct. 132):	0	
Dividend Special Deposits (133):		
NONE		3
Total (Acct. 133):	0	
Other Special Deposits (134):		
NONE		4
Total (Acct. 134):	0	
Working Funds (135):		
NONE		5
Total (Acct. 135):	0	
Temporary Cash Investments (136):		
NONE		6
Total (Acct. 136):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Accounts Receivable from Associated Companies (146):		
NONE		8
Total (Acct. 146):	0	
Fuel Stock (151):		
	7	9
Total (Acct. 151):	7	
Fuel Stock Expenses Undistributed (152):		
NONE		10
Total (Acct. 152):	0	
Residuals (153):		
NONE		11
Total (Acct. 153):	0	
Plant Materials and Operating Supplies (154):		
	114	12
Total (Acct. 154):	114	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (000's) (b)	
Merchandise (155):		
NONE		13
Total (Acct. 155):	0	
Other Materials and Supplies (156):		
NONE		14
Total (Acct. 156):	0	
Nuclear Materials Held for Sale (157):		
NONE		15
Total (Acct. 157):	0	
Allowances (Noncurrent Portion of Allowances) (158):		
NONE		16
Total (Acct. 158):	0	
Stores Expense Undistributed (163):		
NONE		17
Total (Acct. 163):	0	
Gas Stored Underground-Current (164.1):		
	707	18
Total (Acct. 164.1):	707	
LNG Stored (164.2):		
NONE		19
Total (Acct. 164.2):	0	
Held for Processing (164.3):		
LICENSE FEE	206	20
INSURANCE	81	21
Total (Acct. 164.3):	287	
Prepayments (165):		
NONE		22
Total (Acct. 165):	0	
Advances for Gas (166-167):		
NONE		23
Total (Acct. 166-167):	0	
Interest and Dividends Receivable (171):		
NONE		24
Total (Acct. 171):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (000's) (b)	
Rents Receivable (172):		
NONE		25
Total (Acct. 172):	0	
Accrued Utility Revenues (173):		
	2,324	26
Total (Acct. 173):	2,324	
Miscellaneous Current and Accrued Assets (174):		
NONE		27
Total (Acct. 174):	0	
Capital Stock Expense (214):		
NONE		28
Total (Acct. 214):	0	
Accounts Payable to Associated Companies (234):		
MIDWEST BOTTLE GAS CO.	66	29
Total (Acct. 234):	66	
Customer Deposits (235):		
	100	30
Total (Acct. 235):	100	
Interest Accrued (237):		
FIRST MORTGAGE BONDS	10	31
Total (Acct. 237):	10	
Dividends Declared (238):		
NONE		32
Total (Acct. 238):	0	
Matured Long-Term Debt (239):		
NONE		33
Total (Acct. 239):	0	
Matured Interest (240):		
NONE		34
Total (Acct. 240):	0	
Tax Collections Payable (241):		
MISCELLANEOUS (STATE & COUNTY SALES TAX, STATE & FEDERAL PAYROLL TAX)	58	35
Total (Acct. 241):	58	
Miscellaneous Current and Accrued Liabilities (242):		
	4	36
Total (Acct. 242):	4	

DISTRIBUTION OF TAXES TO ACCOUNTS

1. Explain basis for allocation if used.
2. If the total does not equal taxes accrued, include a reconciling footnote.

Function (a)	Wisconsin License Fee (000's) (b)	Wisconsin Income Tax (000's) (c)	Federal Income Tax (000's) (d)	FICA and Fed. & State Unemployment Tax (000's) (e)	
Accts. 408.1 and 409.1:					
Accts. 408.1 and 409.1: Electric					1
Accts. 408.1 and 409.1: Gas	187	78	354	59	2
Accts. 408.1 and 409.1: Water					3
Accts. 408.1 and 409.1: Steam					4
Accts. 408.2 and 409.2		1	3		5
Acct. 409.3					6
Clearing Accounts					7
Construction				19	8
Other (specify):					
METERS				1	9
Total:	187	79	357	79	

DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)

PSC Remainder Assessment (000's) (f)	Local Property Tax (000's) (g)	State and Local Taxes Other Than Wisconsin (000's) (h)	Other Taxes (000's) (i)	Total (000's) (j)	
				0	1
20				698	2
				0	3
				0	4
				4	5
				0	6
				0	7
				19	8
				1	9
20	0	0	0	722	

INTEREST AND DIVIDEND INCOME (ACCT. 419)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Interest or Dividend Rate (b)	Amount (000's) (c)	
Interest and Dividend Income (419):			
Revenues:			
MISCELLANEOUS	Various	1	1
Subtotal Revenues:		1	
Expenses:			
NONE			2
Subtotal Expenses:		0	
Total (Acct. 419):		1	

INTEREST CHARGES (ACCTS. 427, 430 AND 431)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Amount (000's) (b)	
Interest on Long-Term Debt (427):		
FIRST MORTGAGE BONDS	86	1
Total (Acct. 427):	(86)	
Interest on Debt to Assoc. Companies (430):		
MIDWEST BOTTLE GAS CO.	64	2
Total (Acct. 430):	(64)	
Other Interest Expense (431):		
CUSTOMER DEPOSITS	2	3
Total (Acct. 431):	(2)	
Total:	(152)	

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Amount (000's) (b)	
Revenues From Merchandising, Jobbing and Contract Work (415):		
Revenues:		
	25	1
Subtotal Revenues:	25	
Expenses:		
NONE		2
Subtotal Expenses:	0	
Total (Acct. 415):	25	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):		
Revenues:		
NONE		3
Subtotal Revenues:	0	
Expenses:		
MATERIALS AND MISCELLANEOUS	6	4
LABOR	3	5
Subtotal Expenses:	9	
Total (Acct. 416):	(9)	
Revenues From Nonutility Operations (417):		
Revenues:		
NONE		6
Subtotal Revenues:	0	
Expenses:		
NONE		7
Subtotal Expenses:	0	
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
Revenues:		
NONE		8
Subtotal Revenues:	0	
Expenses:		
Operation Expense		9
Maintenance Expense		10
Rent Expense		11
Depreciation Expense		12
Amortization Expense		13
Other (specify):		

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Amount (000's) (b)	
Nonoperating Rental Income (418):		
Expenses:		
NONE		14
Subtotal Expenses:	0	
Total (Acct. 418):	0	
Allowance for Other Funds Used During Construction (419.1):		
Revenues:		
NONE		15
Subtotal Revenues:	0	
Expenses:		
NONE		16
Subtotal Expenses:	0	
Total (Acct. 419.1):	0	
Miscellaneous Nonoperating Income (421):		
Revenues:		
NONE		17
Subtotal Revenues:	0	
Expenses:		
NONE		18
Subtotal Expenses:	0	
Total (Acct. 421):	0	
Gain on Disposition of Property (421.1):		
Revenues:		
NONE		19
Subtotal Revenues:	0	
Expenses:		
NONE		20
Subtotal Expenses:	0	
Total (Acct. 421.1):	0	
Loss on Disposition of Property (421.2):		
Revenues:		
NONE		21
Subtotal Revenues:	0	
Expenses:		
SALE OF OLD TRUCKS	4	22
Subtotal Expenses:	4	
Total (Acct. 421.2):	(4)	

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Amount (000's) (b)	
Amort. of Debt. Disc. And Expense (428):		
Revenues:		
NONE		23
Subtotal Revenues:	0	
Expenses:		
	2	24
Subtotal Expenses:	2	
Total (Acct. 428):	(2)	
Less: Amort. of Premium on Debt-Credit (429):		
Revenues:		
NONE		25
Subtotal Revenues:	0	
Expenses:		
NONE		26
Subtotal Expenses:	0	
Total (Acct. 429):	0	
Less: Amortization of Gain on Reaquired Debt-Credit (429.1):		
Revenues:		
NONE		27
Subtotal Revenues:	0	
Expenses:		
NONE		28
Subtotal Expenses:	0	
Total (Acct. 429.1):	0	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):		
Revenues:		
NONE		29
Subtotal Revenues:	0	
Expenses:		
NONE		30
Subtotal Expenses:	0	
Total (Acct. 432):	0	
Extraordinary Income (434):		
Revenues:		
NONE		31
Subtotal Revenues:	0	

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (000's) (b)	
Extraordinary Income (434):		
Expenses:		
NONE		32
Subtotal Expenses:	0	
Total (Acct. 434):	0	
Less: Extraordinary Deductions (435):		
Revenues:		
NONE		33
Subtotal Revenues:	0	
Expenses:		
NONE		34
Subtotal Expenses:	0	
Total (Acct. 435):	0	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Particulars (Details) (a)	Amount (000's) (b)	
Net Income for the Year	779	1
Taxable Income Not Reported on Books		
NONE		2
Deductions Recorded on Books Not Deducted for Return		
BOOK DEPRECIATION	809	3
FEDERAL INCOME TAX	357	4
BAD DEBT PROVISION	166	5
DEFERRED INCOME TAXES	48	6
Income Recorded on Books Not Included in Return		
NONE		7
Deductions on Return Not Charged Against Book Income		
TAX DEPRECIATION	994	8
BAD DEBT WRITEOFF	114	9
Federal Tax Net Income	1,051	
Show Computation of Tax:		
1051 X 34% = 357		10
DEFERRED TAX = 48		11

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (000's) (b)	Allocation of Payroll Charged for Clearing Accounts (000's) (c)	Total (000's) (d)
Electric			1
Operation			2
Production			3
Transmission			4
Distribution			5
Customer Accounts			6
Customer Service and Informational			7
Sales			8
Administrative and General			9
TOTAL Operation (Total of lines 3 thru 9)			10
Maintenance			11
Production			12
Transmission			13
Distribution			14
Administrative and General			15
TOTAL Maint. (Total of lines 12 thru 15)			16
Total Operation and Maintenance			17
Production (Total of lines 3 and 12)			18
Transmission (Total of lines 4 and 13)			19
Distribution (Total of lines 5 and 14)			20
Customer Accounts (Line 6)			21
Customer Service and Informational (Line 7)			22
Sales (Line 8)			23
Administrative and General (Total of lines 9 and 15)			24
TOTAL Operation and Maintenance (Total of lines 18 thru 24)			0 25
Gas			26
Operation			27
Production-Manufactured Gas			28
Production-Nat. Gas (Including Expl. And Dev.)			29
Other Gas Supply			30
Storage, LNG Terminaling and Processing			31
Transmission			32
Distribution			33
Customer Accounts	139		34
Customer Service and Informational			35
Sales			36
Administrative and General	260		37
TOTAL Operation (Total of lines 28 thru 37)	399		38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (000's) (b)	Allocation of Payroll Charged for Clearing Accounts (000's) (c)	Total (000's) (d)
Maintenance			39
Production-Manufactured Gas			40
Production-Natural Gas			41
Other Gas Supply			42
Storage, LNG Terminaling and Processing			43
Transmission			44
Distribution			45
Administrative and General			46
TOTAL Maint. (Total of lines 40 thru 46)			47
Total Operation and Maintenance			48
Production-Manufactured Gas (Total of lines 28 and 40)			49
Production-Nat. Gas (Including Expl. And Dev.) (Total lines 29 and 41)			50
Other Gas Supply (Total lines 30 and 42)			51
Storage, LNG Terminaling and Processing (Total lines 31 and 43)			52
Transmission (Lines 32 and 44)			53
Distribution (Lines 33 and 45)			54
Customer Accounts (Line 34)	139		55
Customer Service and Informational (Line 35)			56
Sales (Line 36)			57
Administrative and General (Lines 37 and 46)	260		58
TOTAL Operation and Maint. (Total of lines 49 thru 58)	399	295	694
Other Utility Departments			60
Operation and Maintenance			0
TOTAL All Utility Dept (Total of lines 25, 59 and 61)	399	295	694
Utility Plant			63
Construction (By Utility Departments)			64
Electric Plant			0
Gas Plant		260	260
Other			0
TOTAL Construction (Total of lines 65 thru 67)		260	260
Plant Removal (By Utility Departments)			69
Electric Plant			0
Gas Plant			0
Other			0
TOTAL Plant Removal (Total of lines 70 thru 72)			0
Other Accounts (Specify, provide details in footnote):			0
MERCHANDISING, JOBBING AND CONTRACT WORK		3	3
			0

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (000's) (b)	Allocation of Payroll Charged for Clearing Accounts (000's) (c)	Total (000's) (d)	
PAYROLL CLEARING ACCOUNT	558	(558)	0	77
			0	78
			0	79
			0	80
			0	81
			0	82
			0	83
			0	84
			0	85
			0	86
			0	87
			0	88
			0	89
			0	90
			0	91
			0	92
			0	93
			0	94
TOTAL Other Accounts	558	(555)	3	95
TOTAL SALARIES AND WAGES	957	0	957	96

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	Amount (000's) (b)	
Acct. 922--Administrative Expenses Transferred - Cr.:		
Explain basis of computation of credit in this account.		
NONE		1
Total (Acct. 922):	0	
Acct. 923--Outside Services Employed:		
State total cost, nature of service, and of each person who was paid for services includible in this account, \$25,000 or more.		
LEGAL FEES, AUDIT FEES, PAYROLL SERVICE	44	2
Total (Acct. 923):	44	
Acct. 924--Property Insurance:		
List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.		
Premiums for insurance	96	3
Dividends received from insurance companies--cr.		4
Amounts credited to Acct. 261, Property Insurance Reserve		5
Other (specify):		
NONE		6
Total (Acct. 924):	96	
Acct. 925--Injuries and Damages:		
List hereunder major classes of expense. Also, state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.		
Premiums for insurance	36	7
Dividends received from insurance companies--cr.		8
Amounts credited to Acct. 262, Injuries and Damages Reserve		9
Expenses of investigating and adjusting claims		10
Costs of safety and accident-prevention activities		11
Other (specify):		
REALLOCATION OF INSURANCE EXPENSE	(9)	12
Total (Acct. 925):	27	
Acct. 926--Employee Pensions and Benefits:		
Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.		
Pension accruals or payments to pension fund	10	13
Pension payments under unfunded basis		14
Employees benefits (life, health, accident & hospital insur. etc.)	55	15
Expense of educational and recreational activities for employees		16
Other (specify):		
MISCELLANEOUS EXPENSE	1	17
REALLOCATION OF EMPLOYEE BENEFITS	(3)	18
Total (Acct. 926):	63	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	Amount (000's) (b)	
Acct. 930.2--Miscellaneous General Expenses:		
Industry association dues	23	19
Nuclear power research expenses		20
Other experimental and general research expenses		21
Exp of corporate organization and of servicing outstanding securities of utility		22
Directors fees and expenses		23
Other (specify):		
NONE		24
Total (Acct. 930.2):	23	

MISCELLANEOUS GENERAL EXPENSES (ACCT. 930.2) (ELECTRIC)

Description (a)	Amount (000's) (b)	
NONE		1
Total:	0	

GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
Operating Revenues			
Sales of Gas			
Sales of Gas (480-484)	21,943	19,314	1
Total Sales of Gas	21,943	19,314	
Other Operating Revenues			
Forfeited Discounts (487)	57	43	2
Miscellaneous Service Revenues (488)	73	65	3
Transportation (489)	0	2	4
Rent from Property (493)	0		5
Other Gas Revenues (495)	(75)	(169)	6
Penalty Revenue (497)	0		7
Utility Revenue Incentive (PBR) (498)	0		8
Total Other Operating Revenues	55	(59)	
Total Operating Revenues	21,998	19,255	
Production Expenses			
Manufactured Gas Production Expenses (700-742)	5	4	9
Purchased Gas Expenses (804-813)	17,892	14,514	10
Total Production Expenses	17,897	14,518	
Operation and Maintenance Expenses			
Storage Expenses (840-848.3)	0		11
Transmission Expenses (850-867)	0		12
Distribution Expenses (870-894)	400	303	13
Customer Accounts Expenses (901-905)	600	555	14
Customer Service Expenses (907-910)	10	8	15
Sales Promotion Expenses (911-916)	0		16
Administrative and General Expenses (920-935)	611	550	17
Total Operation and Maintenance Expenses	1,621	1,416	
Other Operating Expenses			
Depreciation Expense (403)	809	764	18
Amortization Limited-Term Utility Investment (404)	0		19
Amortization of Other Utility Plant (405)	0		20
Amortization of Utility Plant Acquisition Adjustment (406)	0		21
Amortization of Property Losses (407.1)	0		22
Amortization of Conversion Expenses (407.2)	0		23
Regulatory Debits (407.3)	0		24
(Less) Regulatory Credits (407.4)	0		25
Taxes Other Than Income Taxes (408.1)	265	234	26
Income Taxes (409.1)	433	636	27
Provision for Deferred Income Taxes (410.1, 411.1)	48	205	28

GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
Other Operating Expenses			
Investment Tax Credit Adjustment (411.4)	(1)	(1)	29
Total Other Operating Expenses	1,554	1,838	
Total Operating Expenses	21,072	17,772	
NET OPERATING INCOME	926	1,483	

GAS EXPENSES

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (000's) (f)	
	Labor (000's) (b)	Other (000's) (c)	Labor (000's) (d)	Other (000's) (e)		
Production Expenses						
Manufactured Gas Production Expenses (700-742)		5			5	1
Purchased Gas Expenses (804-813)	7	17,885			17,892	2
Total Production Expenses	7	17,890	0	0	17,897	
Operation and Maintenance Expenses						
Storage Expenses (840-848.3)					0	3
Transmission Expenses (850-867)					0	4
Distribution Expenses (870-894)	191	209			400	5
Customer Accounts Expenses (901-905)	269	331			600	6
Customer Service Expenses (907-910)	2	8			10	7
Sales Promotion Expenses (911-916)					0	8
Administrative and General Expenses (920-935)	216	395			611	9
Total Operation and Maintenance Expenses	678	943	0	0	1,621	
Other Operating Expenses						
Depreciation Expense (403)		809			809	10
Amortization Limited-Term Utility Investment (404)					0	11
Amortization of Other Utility Plant (405)					0	12
Amortization of Utility Plant Acquisition Adjustment (406)					0	13
Amortization of Property Losses (407.1)					0	14
Amortization of Conversion Expenses (407.2)					0	15
Regulatory Debits (407.3)					0	16
(Less) Regulatory Credits (407.4)					0	17
Taxes Other Than Income Taxes (408.1)		265			265	18
Income Taxes (409.1)		433			433	19
Provision for Deferred Income Taxes (410.1, 411.1)		48			48	20
Investment Tax Credit Adjustment (411.4)		(1)			(1)	21
Total Other Operating Expenses	0	1,554	0	0	1,554	
Total Operating Expenses	685	20,387	0	0	21,072	

SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (000's) (e)	
Residential Sales (480)					
Non-Space Heating	NONE				1
Space heating	RG-1	11,761	9,017,571	11,689	2
Total Account 480:		11,761	9,017,571	11,689	
Commercial and Industrial Sales (481)					
Commercial Non-Space Heating	NONE				3
Commercial Space Heating	CG-1	808	639,718	867	4
	CG-2	415	1,047,161	1,279	5
	CG-3	210	1,985,312	2,272	6
Industrial Non-Space Heating	NONE				7
Industrial Space Heating	IG-1 & SIG-1	83	6,130,522	5,836	8
Other	NONE				9
Total Account 481:		1,516	9,802,713	10,254	
Sales for Resale (483)					
	NONE				10
Total Account 483:		0	0	0	
Interdepartmental Sales (484)					
Firm	NONE				11
Interruptible	NONE				12
Total Account 484:		0	0	0	
	Total Sales of Gas	13,277	18,820,284	21,943	
Transportation (489)					
Transport	NONE				13
Total Account 489:		0	0	0	
	Total Throughput	13,277	18,820,284	21,943	

OTHER OPERATING REVENUES (GAS)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (000's) (b)	
Forfeited Discounts (487):		
FORFEITED DISCOUNTS (FINANCE CHARGES)	57	1
Total Forfeited Discounts (487)	57	
Miscellaneous Service Revenues (488):		
ACTIVATION FEES	73	2
Total Miscellaneous Service Revenues (488)	73	
Revenues from Transportation of Gas of Others (489):		
NONE		3
Total Revenues from Transportation of Gas of Others (489)	0	
Rent from Gas Property (493):		
NONE		4
Total Rent from Gas Property (493)	0	
Other Gas Revenues (495):		
OTHER MISCELLANEOUS	3	5
2005 TRUEUP ADJUSTMENT	(78)	6
Total Other Gas Revenues (495)	(75)	
Penalty Revenue (497):		
NONE		7
Total Penalty Revenue (497)	0	
Utility Revenue Incentive (PBR) (498):		
NONE		8
Total Utility Revenue Incentive (PBR) (498)	0	

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)	
MANUFACTURED GAS PRODUCTION EXPENSES					
Operation Supervision and Engineering (710)			0		1
Steam Expenses (711)			0		2
Other Power Expenses (712)			0		3
Liquefied Petroleum Gas Expenses (717)			0		4
Liquefied Petroleum Gas (728)			0		5
Miscellaneous Production Expenses (735)		3	3	3	6
Rents (736)			0		7
Maintenance Supervision and Engineering (740)			0		8
Maintenance of Structures and Improvements (741)			0		9
Maintenance of Production Equipment (742)		1	1	1	10
Total Manufactured Gas Production Expenses	0	4	4	4	
OTHER GAS SUPPLY EXPENSES					
Natural Gas City Gate Purchases (804)		17,875	17,875	14,488	11
Liquefied Natural Gas Purchases (804.1)			0		12
Total Other Gas Supply Expenses	0	17,875	17,875	14,488	
GAS TRANSMISSION EXPENSES					
Other Gas Purchases (805)			0		13
Total Gas Transmission Expenses	0	0	0	0	
OTHER GAS SUPPLY EXPENSES					
Purchased Gas Cost Adjustments (805.1)			0		14
Incremental Gas Cost Adjustments (805.2)			0		15
Exchange Gas (806)			0		16
Purchased Gas Expenses (807)	7	10	17	26	17
Gas Withdrawn from Storage -- Debit (808.1)			0		18
(Less) Gas Delivered to Storage -- Credit (808.2)			0		19
Withdrawals of Liquefied Natural Gas held for Processing -- debit (809.1)			0		20
(Less) Deliveries of Natural Gas for Processing -- Credit (809.2)			0		21
(Less) Gas Used for Compressor Station Fuel -- Credit (810)			0		22
(Less) Gas Used for products Extraction -- Credit (811)			0		23
(Less) Gas Used for Other Utility Operations -- Credit (812)			0		24
Other Gas Supply Expenses (813)			0		25
Total Other Gas Supply Expenses	7	10	17	26	
OTHER STORAGE EXPENSES					
Operation Supervision and Engineering (840)			0		26
Operation Labor and Expenses (841)			0		27

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)
OTHER STORAGE EXPENSES				
Rents (842)			0	28
Fuel (842.1)			0	29
Power (842.2)			0	30
Gas Losses (842.3)			0	31
Maintenance Supervision and Engineering (843.1)			0	32
Maintenance of Structures and Improvements (843.2)			0	33
Maintenance of Gas Holders (843.3)			0	34
Maintenance of Purification Equipment (843.4)			0	35
Maintenance of Liquefaction Equipment (843.5)			0	36
Maintenance of Vaporizing Equipment (843.6)			0	37
Maintenance of Compressor Equipment (843.7)			0	38
Maintenance of Measuring and Regulating Station Equipment (843.8)			0	39
Maintenance of Other Equipment (843.9)			0	40
Total Other Storage Expenses	0	0	0	0
TRANSMISSION EXPENSES				
Operation Supervision and Engineering (850)			0	41
System Control and Load Dispatching (851)			0	42
Communication System Expenses (852)			0	43
Compressor Station Labor and Expenses (853)			0	44
Gas for Compressor Station Fuel (854)			0	45
Other Fuel and Power for Compressor Stations (855)			0	46
Mains Expenses (856)			0	47
Measuring and Regulating Station Expenses (857)			0	48
Transmission and Compression of Gas by Others (858)			0	49
Other Expenses (859)			0	50
Rents (860)			0	51
Maintenance Supervision and Engineering (861)			0	52
Maintenance of Structures and Improvements (862)			0	53
Maintenance of Mains (863)			0	54
Maintenance of Compressor Station Equipment (864)			0	55
Maintenance of Measuring and Regulating Station Equipment (865)			0	56
Maintenance of Communication Equipment (866)			0	57
Maintenance of Other Equipment (867)			0	58
Total Transmission Expenses	0	0	0	0
DISTRIBUTION EXPENSES				
Operation Supervision and Engineering (870)			0	59
Distribution Load Dispatching (871)	3	9	12	9 60
Compressor Station Labor and Expenses (872)			0	61
Compressor Station Fuel and Power (873)			0	62
Mains and Services Expenses (874)	95	62	157	145 63

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)
DISTRIBUTION EXPENSES				
Measuring and Regulating Station Expenses--General (875)			0	64
Measuring and Regulating Station Expenses--Industrial (876)			0	65
Measuring and Regulating Station Expenses--City Gate Check Stations (877)			0	66
Meter and House Regulator Expenses (878)			0	1
Customer Installations Expenses (879)	13	3	16	17
Other Expenses (880)	7	5	12	15
Rents (881)		2	2	2
Maintenance Supervision and Engineering (885)			0	71
Maintenance of Structures and Improvements (886)			0	72
Maintenance of Mains (887)	21	20	41	33
Maintenance of Compressor Station Equipment (888)			0	74
Maintenance of Measuring and Regulating Station Equipment--General (889)			0	75
Maintenance of Measuring and Regulating Station Equipment--industrial (890)			0	76
Maintenance of Measuring and Reg. Station Equip.--City Gate Check Stations (891)	8	3	11	11
Maintenance of Services (892)	12	40	52	9
Maintenance of Meters and House Regulators (893)	31	66	97	61
Maintenance of Other Equipment (894)			0	80
Total Distribution Expenses	190	210	400	303
CUSTOMER ACCOUNTS EXPENSES				
Supervision (901)			0	81
Meter Reading Expenses (902)	66	21	87	73
Customer Records and Collection Expenses (903)	202	145	347	325
Uncollectible Accounts (904)		165	165	157
Miscellaneous Customer Accounts Expenses (905)			0	85
Total Customer Accounts Expenses	268	331	599	555
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
Supervision (907)			0	86
Customer Assistance Expenses (908)	3	8	11	8
Informational and Instructional Advertising Expenses (909)			0	88
Miscellaneous Customer Service and Informational Expenses (910)			0	89
Total Customer Service and Informational Expenses	3	8	11	8
SALES EXPENSES				
Supervision (911)			0	90
Demonstrating and Selling Expenses (912)			0	91
Advertising Expenses (913)			0	92

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)	
SALES EXPENSES					
Miscellaneous Sales Expenses (916)			0		93
Total Sales Expenses	0	0	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)	211		211	187	94
Office Supplies and Expenses (921)		53	53	51	95
(Less) Administrative Expenses Transferred -- Credit (922)			0		96
Outside Services Employed (923)		44	44	31	97
Property Insurance (924)		96	96	81	98
Injuries and Damages (925)		27	27	29	99
Employee Pensions and Benefits (926)		63	63	67	100
Franchise Requirements (927)			0		101
Regulatory Commission Expenses (928)		12	12	5	102
(Less) Duplicate Charges -- Credit (929)			0		103
General Advertising Expenses (930.1)			0		104
Miscellaneous General Expenses (930.2)		23	23	18	105
Rents (931)		73	73	72	106
Maintenance of General Plant (935)	4	5	9	9	107
Total Administrative and General Expenses	215	396	611	550	
Total Operation and Maintenance Expenses	683	18,834	19,517	15,934	

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCT. 804

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)
PURCHASED GAS EXPENSES				
Wages and Salaries (804.11)			0	1
Supplies and Expenses (804.12)			0	2
Miscellaneous Purchased Gas Expenses (804.13)			0	3
Gas Contract Reservation Fees (804.21)		2,263	2,263	2,280 4
Gas Contract Commodity Costs (804.22)		15,612	15,612	12,208 5
Spot Gas Commodity Costs (804.23)			0	6
Other Gas Purchases (804.24)			0	7
Gas Surcharges (804.25)			0	8
Financial Instruments Expenses (804.26)			0	9
Gas Purchase Miscellaneous Expenses (804.27)			0	10
Gas Costs for Opportunity Sales (804.28)			0	11
(Less) Purchased Gas Sold -- Credit (804.32)			0	12
(Less) Gas Commodity Cost Transferred to Storage -- Credit (804.33)			0	13
(Less) Gas Used in Utility Operations -- Credit (804.34)			0	14
(Less) Gas Used for Transmission Pumping & Compression -- Credit (804.35)			0	15
Total Purchased Gas Expenses	0	17,875	17,875	14,488
TRANSMISSION EXPENSES				
Transmission Contract Reservation Fees (804.41)			0	16
Commodity Transmission Fees (804.42)			0	17
Gas Transmission Surcharges (804.43)			0	18
Gas Transmission Fuel Expense (804.44)			0	19
No-Notice Service Expenses (804.45)			0	20
Other Transmission Fees and Expenses (804.46)			0	21
Miscellaneous Transmission Expenses (804.48)			0	22
Penalties, Unauthorized Use and Overrun, Utility (804.49)			0	23
Penalties, Unauthorized Use and Overrun, End-User (804.51)			0	24
(Less) Transmission Services Sold -- Credit (804.52)			0	25
(Less) Gas Transmission Expenses Transferred to Storage -- Credit (804.53)			0	26
(Less) Gas Transmission Expense Used in Operations -- Credit (804.54)			0	27
Transmission Costs for Opportunity Sales (804.55)			0	28
Total Transmission Expenses	0	0	0	0
STORAGE EXPENSES				
Storage Reservation Fees (804.61)			0	29
Stored Gas Costs for System Use (804.62)			0	30
Storage Penalties (804.63)			0	31
Stored Gas Costs for Opportunity Sales (804.64)			0	32
(Less) Storage Capacity Released or Sold -- Credit (804.72)			0	33
(Less) Stored Gas Sold -- Credit (804.73)			0	34
Total Storage Expenses	0	0	0	0
Total Expenses - Account 804 - Excl Pipeline Refunds	0	17,875	0	14,488

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCT. 804

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)
Pipeline Refunds (804.06)			0	35
Total Expenses - Account 804	0	17,875	17,875	14,488

GAS UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (000's) (b)	Additions During Year (000's) (c)	Retirements During Year (000's) (d)	Adjustments Increase or (Decrease) (000's) (e)	Balance End of Year (000's) (f)	
INTANGIBLE PLANT						
Organization (301)					0	1
Franchises and Consents (302)	140				140	2
Miscellaneous Intangible Plant (303)					0	3
Total Intangible Plant	140	0	0	0	140	
MANUFACTURED GAS PRODUCTION PLANT						
Land and Land Rights (304)	3				3	4
Structures and Improvements (305)	16				16	5
Boiler Plant Equipment (306)					0	6
Other Power Equipment (307)					0	7
Coke Ovens (308)					0	8
Producer Gas Equipment (309)					0	9
Water Gas Generating Equipment (310)					0	10
Liquefied Petroleum Gas Equipment (311)	60				60	11
Oil Gas generating equipment (312)					0	12
Generating Equipment--Other Processes (313)					0	13
Coal, Coke, and Ash Handling Equipment (314)					0	14
Catalytic Cracking Equipment (315)					0	15
Other Reforming Equipment (316)					0	16
Purification Equipment (317)					0	17
Residual Refining Equipment (318)					0	18
Gas Mixing Equipment (319)	17				17	19
Other Equipment (320)					0	20
Total Manufactured Gas Production Plant	96	0	0	0	96	
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT						
Land and Land Rights (360)					0	21
Structures and Improvements (361)					0	22
Gas Holders (362)					0	23
Purification Equipment (363)					0	24
Liquifaction Equipment (363.1)					0	25
Vaporizing Equipment (363.2)					0	26
Compressor Equipment (363.3)					0	27
measuring and Regulating Equipment (363.4)					0	28
Other Equipment (363.5)					0	29
Total Natural Gas Storage & Processing - Other Storage Plant	0	0	0	0	0	
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT						
Land and Land Rights (364.1)					0	30
Structures and Improvements (364.2)					0	31

GAS UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (000's) (b)	Additions During Year (000's) (c)	Retirements During Year (000's) (d)	Adjustments Increase or (Decrease) (000's) (e)	Balance End of Year (000's) (f)	
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT						
LNG Processing Terminal Equipment (364.3)					0	32
LNG Transportation Equipment (364.4)					0	33
Measuring and Regulating Equipment (364.5)					0	34
Compressor Station Equipment (364.6)					0	35
Communication Equipment (364.7)					0	36
Other Equipment (364.8)					0	37
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (365.1)					0	38
Rights-of-Way (365.2)					0	39
Structures and Improvements (366)					0	40
Mains (367)					0	41
Compressor Station Equipment (368)					0	42
Measuring and Regulating Station Equipment (369)					0	43
Communication Equipment (370)					0	44
Other Equipment (371)					0	45
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (374)	40				40	46
Structures and Improvements (375)					0	47
Mains (376)	12,795	394	4		13,185	48
Compressor Station Equipment (377)					0	49
Meas. and Reg. Station Equipment - General (378)					0	50
Meas. and Reg. Station Equipment - Cty. Gate (379)	501	4			505	51
Services (380)	5,432	345	18		5,759	52
Meters (381)	1,632	515	4		2,143	53
Meter Installations (382)					0	54
House Regulators (383)	409	19			428	55
House Regulatory Installations (384)					0	56
Industrial Measuring and Regulating Station Equipment (385)					0	57
Other Property on Customers' Premises (386)					0	58
Other Equipment (387)					0	59
Asset Retirement Costs for Distribution Plant (388)					0	60
Total Distribution Plant	20,809	1,277	26	0	22,060	

GAS UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (000's) (b)	Additions During Year (000's) (c)	Retirements During Year (000's) (d)	Adjustments Increase or (Decrease) (000's) (e)	Balance End of Year (000's) (f)	
GENERAL PLANT						
Land and Land Rights (389)	4				4	61
Structures and Improvements (390)	50				50	62
Office Furniture and Equipment (391)	118	139			257	63
Transportation Equipment (392)	498	44	32		510	64
Stores Equipment (393)					0	65
Tools, Shop and Garage Equipment (394)	177	6			183	66
Laboratory Equipment (395)	6				6	67
Power-Operated Equipment (396)	184	29			213	68
Communication Equipment (397)	43	32			75	69
Miscellaneous Equipment (398)					0	70
Other Tangible Property (399)					0	71
Asset Retirement Costs for General Plant (399.1)					0	72
Total General Plant	1,080	250	32	0	1,298	
Total utility plant in service	22,125	1,527	58	0	23,594	

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (000's) (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (000's) (d)	Additional Amount (000's) (e)
INTANGIBLE PLANT				
Organization (301)				1
Franchises and Consents (302)				2
Miscellaneous Intangible Plant (303)				3
Total Intangible Plant	0		0	0
MANUFACTURED GAS PRODUCTION PLANT				
Land and Land Rights (304)				4
Structures and Improvements (305)	16	3.00%		5
Boiler Plant Equipment (306)				6
Other Power Equipment (307)				7
Coke Ovens (308)				8
Producer Gas Equipment (309)				9
Water Gas Generating Equipment (310)				10
Liquefied Petroleum Gas Equipment (311)	39	2.86%	2	11
Oil Gas generating equipment (312)				12
Generating Equipment--Other Processes (313)				13
Coal, Coke, and Ash Handling Equipment (314)				14
Catalytic Cracking Equipment (315)				15
Other Reforming Equipment (316)				16
Purification Equipment (317)				17
Residual Refining Equipment (318)				18
Gas Mixing Equipment (319)	17	3.33%		19
Other Equipment (320)				20
Total Manufactured Gas Production Plant	72		2	0
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT				
Land and Land Rights (360)				21
Structures and Improvements (361)				22
Gas Holders (362)				23
Purification Equipment (363)				24
Liquifaction Equipment (363.1)				25
Vaporizing Equipment (363.2)				26
Compressor Equipment (363.3)				27
measuring and Regulating Equipment (363.4)				28
Other Equipment (363.5)				29
Total Natural Gas Storage & Processing - Other Storage Plant	0		0	0
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
Land and Land Rights (364.1)				30
Structures and Improvements (364.2)				31
LNG Processing Terminal Equipment (364.3)				32

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (000's) (f)	Cost of Removal (000's) (g)	Salvage (000's) (h)	Adjustments Increase or (Decrease) (000's) (i)	Balance End of Year (000's) (j)	
301					0	1
302					0	2
303					0	3
	0	0	0	0	0	
304					0	4
305					16	5
306					0	6
307					0	7
308					0	8
309					0	9
310					0	10
311					41	11
312					0	12
313					0	13
314					0	14
315					0	15
316					0	16
317					0	17
318					0	18
319					17	19
320					0	20
	0	0	0	0	74	
360					0	21
361					0	22
362					0	23
363					0	24
363.1					0	25
363.2					0	26
363.3					0	27
363.4					0	28
363.5					0	29
	0	0	0	0	0	
364.1					0	30
364.2					0	31
364.3					0	32

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (000's) (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (000's) (d)	Additional Amount (000's) (e)
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
LNG Transportation Equipment (364.4)				33
Measuring and Regulating Equipment (364.5)				34
Compressor Station Equipment (364.6)				35
Communication Equipment (364.7)				36
Other Equipment (364.8)				37
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0		0	0
TRANSMISSION PLANT				
Land and Land Rights (365.1)				38
Rights-of-Way (365.2)				39
Structures and Improvements (366)				40
Mains (367)				41
Compressor Station Equipment (368)				42
Measuring and Regulating Station Equipment (369)				43
Communication Equipment (370)				44
Other Equipment (371)				45
Total Transmission Plant	0		0	0
DISTRIBUTION PLANT				
Land and Land Rights (374)				46
Structures and Improvements (375)				47
Mains (376)	4,225	2.88%	374	48
Compressor Station Equipment (377)				49
Meas. and Reg. Station Equipment - General (378)				50
Meas. and Reg. Station Equipment - Cty. Gate (379)	186	3.67%	19	51
Services (380)	2,673	4.38%	245	52
Meters (381)	755	3.39%	64	53
Meter Installations (382)				54
House Regulators (383)	166	3.57%	15	55
House Regulatory Installations (384)				56
Industrial Measuring and Regulating Station Equipment (385)				57
Other Property on Customers' Premises (386)				58
Other Equipment (387)				59
Asset Retirement Costs for Distribution Plant (388)				60
Total Distribution Plant	8,005		717	0
GENERAL PLANT				
Land and Land Rights (389)				61
Structures and Improvements (390)	40	2.86%	1	62
Office Furniture and Equipment (391)	100	11.00%	20	63
Transportation Equipment (392)	285	20.00%	69	64
Stores Equipment (393)				65

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (000's) (f)	Cost of Removal (000's) (g)	Salvage (000's) (h)	Adjustments Increase or (Decrease) (000's) (i)	Balance End of Year (000's) (j)	
364.4					0	33
364.5					0	34
364.6					0	35
364.7					0	36
364.8					0	37
	0	0	0	0	0	
365.1					0	38
365.2					0	39
366					0	40
367					0	41
368					0	42
369					0	43
370					0	44
371					0	45
	0	0	0	0	0	
374					0	46
375					0	47
376	4				4,595	48
377					0	49
378					0	50
379					205	51
380	18		1		2,901	52
381	4				815	53
382					0	54
383					181	55
384					0	56
385					0	57
386					0	58
387					0	59
388					0	60
	26	0	1	0	8,697	
389					0	61
390					41	62
391					120	63
392	32		3		325	64
393					0	65

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (000's) (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (000's) (d)	Additional Amount (000's) (e)
GENERAL PLANT				
Tools, Shop and Garage Equipment (394)	64	4.00%	7	66
Laboratory Equipment (395)	6	4.00%		67
Power-Operated Equipment (396)	138	20.00%	25	68
Communication Equipment (397)	32	6.67%	2	69
Miscellaneous Equipment (398)				70
Other Tangible Property (399)				71
Asset Retirement Costs for General Plant (399.1)				72
Retirement Work in Progress				73
Total General Plant	665		124	0
Total accum. prov. for depreciation	8,742		843	0

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (000's) (f)	Cost of Removal (000's) (g)	Salvage (000's) (h)	Adjustments Increase or (Decrease) (000's) (i)	Balance End of Year (000's) (j)	
394					71	66
395					6	67
396					163	68
397					34	69
398					0	70
399					0	71
399.1					0	72
RWIP					0	73
	32	0	3	0	760	
	58	0	4	0	9,531	

GAS STORED (ACCOUNTS 117, 164.1, 164.2 AND 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Noncurrent (Acct. 117) (b)	Current (Acct. 164.1) (c)	LNG (Acct. 164.2) (d)	LNG (Acct. 164.3) (e)	Total (f)	
Balance at Beginning of Year (000's)		437			437	1
Gas Delivered to Storage (000's)		1,718			1,718	2
Gas Withdrawn from Storage (contra Account) (000's)		(1,448)			(1,448)	3
						4
Other Debits or Credits (Net) (000's)		0			0	5
Balance at End of Year (000's)	0	707	0	0	707	6
Therms (000's)		759			759	7
Amount per Therm	0.000	0.931	0.000	0.000	0.931	8

DETAIL OF STORED GAS ACCOUNT (ACCOUNT 164.1)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Commodity Storage Fees Acct. 164.11 (b)	Commodity Injection Fees Acct. 164.12 (c)	Commodity Withdrawal Fees Acct. 164.13 (d)	Other Storage Fees Acct. 164.14 (e)	Stored Gas Withdrawn Acct. 164.16 (f)	
Balance at Beginning of Year (000's)						1
Gas Delivered to Storage (000's)						2
Gas Withdrawn from Storage (contra Account) (000's)						3
Other Debits or Credits (Net) (000's)						4
Balance at End of Year (000's)	0	0	0	0	0	5
Therms						6
Amount per Therm	0.000	0.000	0.000	0.000	0.000	7

Description (a)	Gas Commodity Costs Transferred to Storage - Debit Acct. 164.33 (g)	Gas Transmission Expense Transferred to Storage - Debit Acct. 164.53 (h)	Stored Gas Withdrawn for System Use Acct. 164.62 (i)	Stored Gas Forfeited Acct. 164.63 (j)	Total Acct. 164.1 (k)	
Balance at Beginning of Year (000's)	437				437	8
Gas Delivered to Storage (000's)	1,718				1,718	9
Gas Withdrawn from Storage (contra Account) (000's)	(1,448)				(1,448)	10
Other Debits or Credits (Net) (000's)					0	11
Balance at End of Year (000's)	707	0	0	0	707	12
Therms	759				759	13
Amount per Therm	0.931	0.000	0.000	0.000	0.931	14

LIQUEFIED NATURAL GAS STORED (ACCT. 164.2 - 164.3)

Particulars (a)	Amount (000's) (b)	Amount Therms (c)	
Balance, beginning of year			1
Gas delivered to storage			2
Gas withdrawn from storage (debit account 808)			3
Other transactions or adjustments (explain):			
NONE			4
Balance, end of year	0	0	

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Location of Plant (a)	Total Storage Capacity Therms (b)	Maximum Daily Capacity Therms (c)	Total Investment End of Year (000's) (d)	Maximum Day's Withdrawal (000's) (e)	Total Production Expense for Year (000's) (f)
NONE					

1

GAS PRODUCTION STATISTICS

Location of Plant (a)	Type of Plant (b)	Maximum Daily Capacity Dekatherms (c)	Threms Produced During Year (d)	Total Investment End of Year (000's) (e)	Total Production Expense for Year (000's) (f)
NONE		0	0	0	0

1

GAS HOLDERS

Location (a)	Telescopic & Piston Holders		Pressure Holders			
	Number (b)	Capacity Therms (c)	Number (d)	Capacity at Atmospheric Pressure (e)	Design Pressure (f)	Operated Pressure (g)
NONE						

1

LIQUID PETROLEUM GAS STORAGE

Record hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.
--

Location (a)	Number of Tanks (b)	Water Capacity (c)
NONE		1

PURCHASED GAS

Report below the specified information for each point of metering.

Name of Vendor (a)	Point of Metering (b)	Type of Gas Purchased (c)	Therms of Gas Purchased (d)	Total Cost of Gas Purchased (000's) (e)	
NNG, HGM, OEM, NMI, USE, FDD	ARCADIA	NATURAL	3,408,320	3,210	1
NNG, HGM, OEM, NMI, USE, FDD	COON VALLEY	NATURAL	324,640	306	2
NNG, HGM, OEM, NMI, USE, FDD	EAST FARMINGTON	NATURAL	108,020	102	3
NNG, HGM, OEM, NMI, USE, FDD	ELEVA	NATURAL	315,930	297	4
NNG, HGM, OEM, NMI, USE, FDD	INDEPENDENCE	NATURAL	642,090	605	5
NNG, HGM, OEM, NMI, USE, FDD	LAFARGE	NATURAL	381,540	359	6
NNG, HGM, OEM, NMI, USE, FDD	MONDOVI	NATURAL	1,808,730	1,703	7
NNG, HGM, OEM, NMI, USE, FDD	NORTH HUDSON	NATURAL	2,120,740	1,997	8
NNG, HGM, OEM, NMI, USE, FDD	ST JOSEPH RIDGE	NATURAL	546,580	515	9
NNG, HGM, OEM, NMI, USE, FDD	STRUM	NATURAL	516,060	486	10
NNG, HGM, OEM, NMI, USE, FDD	VIOLA	NATURAL	306,930	289	11
NNG, HGM, OEM, NMI, USE, FDD	WEST SALEM	NATURAL	3,085,700	2,906	12
NNG, HGM, OEM, NMI, USE, FDD	WESTBY	NATURAL	1,289,710	1,214	13
NNG, HGM, OEM, NMI, USE, FDD	WHITEHALL	NATURAL	2,045,230	1,926	14
VGM, HGM, OEM, NMI, USE, FDD	KINNICKINNIC	NATURAL	2,081,420	1,960	15
Total:			18,981,640	17,875	

PURCHASED GAS (cont.)

Average Cost Per Therm of Gas Purchased (f)	Maximum Therms Purchased in One Day (g)	Date of Such Maximum Purchase (h)	Average BTU Content per Cubit Foot of Gas (i)	
0.942	25,420	01/17/2005	1.012	1
0.943	3,390	01/15/2005	1.012	2
0.944	1,040	10/29/2005	1.012	3
0.940	2,970	12/06/2005	1.012	4
0.942	5,590	12/18/2005	1.012	5
0.941	3,950	01/17/2005	1.012	6
0.942	12,790	01/17/2005	1.012	7
0.942	26,450	01/17/2005	1.012	8
0.942	5,230	01/14/2005	1.012	9
0.942	4,110	12/06/2005	1.012	10
0.942	3,200	01/17/2005	1.012	11
0.942	28,330	01/14/2005	1.012	12
0.941	11,240	01/14/2005	1.012	13
0.942	15,500	01/17/2005	1.012	14
0.942	11,040	01/16/2005	1.012	15
0.942				

GAS MAINS

1. Report mains separately by pipe material, diameter and either within or outside Wisconsin.
2. Identify pipe material as: I (Cast Iron), S (Steel), P (Plastic), Cu (Copper), F (Fiberglass), or O (Other).
3. Explain all reported adjustments as a schedule footnote.
4. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
		First of Year (d)	Added During Year (e)	Retired During Year (f)			
Within Wisconsin							
Steel							
	1.000	232,320	0	0	0	232,320	1
	3.000	255,390	0	90	0	255,300	2
	6.000	132,000				132,000	3
Total:		619,710	0	90	0	619,620	
Plastic							
	1.000	1,679,147	72,336	460		1,751,023	4
	3.000	644,276	16,167	607		659,836	5
	6.000	42,240				42,240	6
Total:		2,365,663	88,503	1,067	0	2,453,099	
Total Within Wisconsin		2,985,373	88,503	1,157	0	3,072,719	
Total Utility		2,985,373	88,503	1,157	0	3,072,719	

GAS SERVICES

Number of services should include only those owned by utility.
--

Type/Size (a)	Total services first of year		Number added during year		
	Main to curb (b)	On customers' premises (c)	Main to curb (d)	On customers' premises (e)	
Gas Services Located in Wisconsin					
Steel					
1.000	1,393	1,393			1
2.000	23	23			2
3.000	4	4			3
Total Steel:	1,420	1,420	0	0	
Plastic					
1.000	11,974	11,974	529	529	4
2.000	152	152			5
3.000	7	7			6
Total Plastic:	12,133	12,133	529	529	
Total Within Wisconsin	13,553	13,553	529	529	
Total Utility:	13,553	13,553	529	529	

GAS SERVICES (cont.)

Number retired during year		Adjustments during year		Total services end of year		
Main to curb (f)	On customers' premises (g)	Main to curb (h)	On customers' premises (i)	Main to curb (j)	On customers' premises (k)	
6	6			1,387	1,387	1
2	2			21	21	2
				4	4	3
8	8	0	0	1,412	1,412	
34	34			12,469	12,469	4
				152	152	5
				7	7	6
34	34	0	0	12,628	12,628	
42	42	0	0	14,040	14,040	
42	42	0	0	14,040	14,040	

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.
--

Particulars (a)	Number End of Year (b)	
Diaphragmed meters (capacity at 1/2 inch water column pressure drop:		1
2,400 cu. ft. per hour or less	14,081	2
Over 2,400 cu. ft. per hour	242	3
Rotary meters	16	4
Orifice meters	0	5
Total end of year	14,339	6
		7
In stock	494	8
Locked meters on customers' premises	226	9
Regular meters in customers' use	13,613	10
Prepayment meters in customers' use	0	11
Meters in company use, included in Account 381	6	12
Total end of year (as above)	14,339	13
		14
No. of diaphragmed meters at end of year which compensate for temperature	14,323	15
Number of house regulators installed at end of year	14,007	16

SUMMARY OF GAS ACCOUNT & SYSTEM LOAD STATISTICS

Particulars (a)	Total All Systems Therms (b)	Wisconsin Operations Therms (c)	Out of State Operations Therms (d)	
GAS ACCOUNT				1
Gas produced (gross):				2
Propane - air	0	0		3
Other gas	0	0		4
Total gas produced	0	0	0	5
Gas purchased:				6
Natural	18,948,960	18,948,960		7
Other gas	0	0		8
Total gas purchased	18,948,960	18,948,960	0	9
Add: Gas withdrawn from storage	1,886,040	1,886,040		10
Less: Gas delivered to storage	1,853,360	1,853,360		11
Total	18,981,640	18,981,640	0	12
Transport gas received	0	0		13
Total gas delivered to mains	18,981,640	18,981,640	0	14
Gas sold				15
Gas sold (incl. interdepartmental)	18,816,267	18,816,267		16
Gas used by utility	4,017	4,017		17
Transport gas delivered	0	0		18
Total	18,820,284	18,820,284	0	19
Gas unaccounted for	161,356	161,356	0	20
				21
SYSTEM LOAD STATISTICS				22
Maximum send-out in any one day	155,880	155,880		23
Date of such maximum		01/17/2005		24
Maximum daily capacity:				25
Total manufactured-gas production capacity	4,080	4,080		26
Liquefied natural gas storage capacity	0	0		27
Maximum daily purchase capacity	193,130	193,130		28
Total maximum daily capacity	197,210	197,210	0	29
Monthly send-out:				30
January	3,268,864	3,268,864		31
February	2,497,430	2,497,430		32
March	2,243,008	2,243,008		33
April	1,229,988	1,229,988		34
May	932,478	932,478		35
June	555,025	555,025		36
July	588,075	588,075		37
August	613,604	613,604		38
September	705,647	705,647		39
October	1,268,144	1,268,144		40
November	2,156,012	2,156,012		41
December	2,762,009	2,762,009		42
Total send-out	18,820,284	18,820,284	0	43
Footnotes				44

HIRSCHMAN-HERFINDAHL INDEX

The Hirschman-Herfindahl Index (HHI) is a measure of the degree to which competitors have entered utility markets. It is determined by summing the squared market percentages for a particular rate class. For example, if the utility sells 75% of the natural gas in a particular class, marketer A sells 20%, and marketer B sells 5%, the HHI for that class is:

$$75^2 + 20^2 + 5^2 = 5,625 + 400 + 25 = 6,050$$

If the utility sells all the natural gas in a class, the HHI for that class is 100 squared, or 10,000.

Class (a)	Schedules (b)	Hirschman- Herfindahl Index (c)	Is the Utility the Provider with the Largest Market Share? (d)	
COMMERCIAL FIRM	CG-1	10,000	Yes	1
LARGE COMMERCIAL FIRM	CG-2	10,000	Yes	2
LARGE VOLUME FIRM	CG-3	10,000	Yes	3
INTERRUPTIBLE	IG-1	10,000	Yes	4
SEASONAL INTERRUPTIBLE	SIG-1	10,000	Yes	5
RESIDENTIAL FIRM	RG-1	10,000	Yes	6

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.

Location (a)	Customers End of Year (b)
Buffalo County	
Cities	
MONDOVI	1,150
Total Cities:	1,150
Towns	
GLENCOE	4
MONDOVI	24
NAPLES	2
Total Towns:	30
Total Buffalo County:	1,180

La Crosse County	
Towns	
BARRE	38
GREENFIELD	430
HAMILTON	158
HOLLAND	636
ONALASKA	156
SHELBY	1
WASHINGTON	10
Total Towns:	1,429
Total La Crosse County:	1,429

Monroe County	
Villages	
CASHTON	4
Total Villages:	4
Towns	
PORTLAND	14
Total Towns:	14
Total Monroe County:	18

Polk County	
Towns	
FARMINGTON	99
Total Towns:	99
Total Polk County:	99

Richland County	
Villages	
VIOLA	200
Total Villages:	200
Total Richland County:	200

Saint Croix County	
Villages	
ROBERTS	404
SOMERSET	836
Total Villages:	1,240
Towns	
HUDSON	363
SAINT JOSEPH	1,143
SOMERSET	350
WARREN	420
Total Towns:	2,276
Total Saint Croix County:	3,516

Trempealeau County	
Cities	
ARCADIA	965
GALESVILLE	509
INDEPENDENCE	561
WHITEHALL	630
Total Cities:	2,665
Villages	
ELEVA	273
ETTRICK	185
STRUM	377
TREMPEALEAU	618
Total Villages:	1,453
Towns	
ALBION	24
ARCADIA	95
BURNSIDE	44
CALEDONIA	217
ETTRICK	26
GALE	228
HALE	22
LINCOLN	176
PIGEON	49
TREMPEALEAU	479
UNITY	21
Total Towns:	1,381
Total Trempealeau County:	5,499

Vernon County	
Cities	
WESTBY	900
Total Cities:	900

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
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Location (a)		Customers End of Year (b)
<hr/>		
Vernon County		
Villages		
COON VALLEY		353
LA FARGE		391
VIOLA		117
Total Villages:		861
<hr/>		
Towns		
CHRISTIANA		43
COON		1
KICKAPOO		3
VIROQUA		96
Total Towns:		143
Total Vernon County:		1,904
<hr/>		
Total Company:		13,845

APPENDIX

The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2005 report:) If you normally complete any of the following schedules, please attach a copy:

Electric Plant Leased to Others (FERC p. 213)

Allowances (FERC pp. 228-229)

Extraordinary Property Losses (FERC p. 230)

Unrecovered Plant and Regulatory Study Costs (FERC p. 230)

Other Regulatory Liabilities (FERC p. 278)

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Regulatory Commission Expenses (FERC pp. 350-351)

Common Utility Plant and Expenses (FERC p. 356)

Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)

Common Utility Plant and Accumulated Depreciation (Former WI pp. F-52 - F-53) ☐ ☐

Other documentation you are requested to provide.